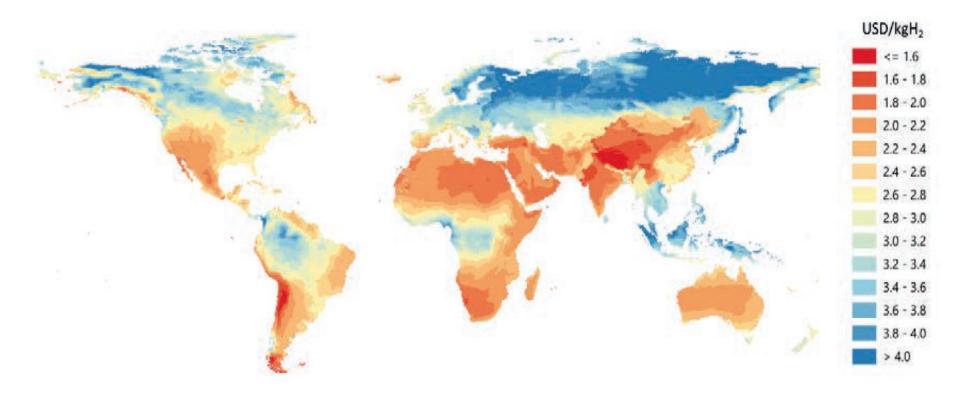
Hydrogen for Heating

Heidi Genoni 19 May 2020

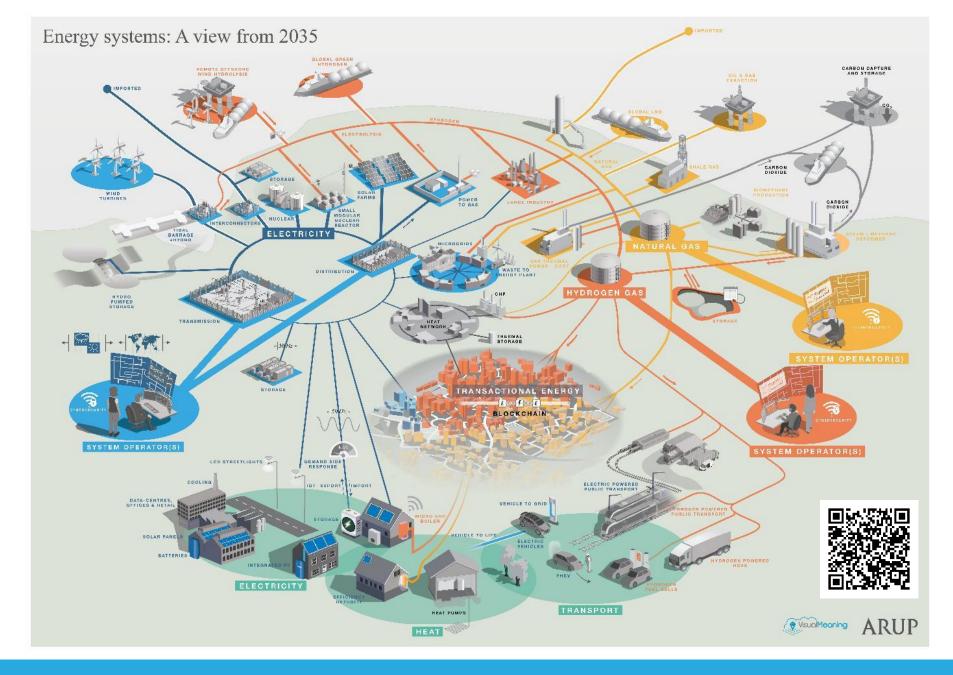




Source: IEA analysis based on Electrolyser CAPEX = USD 450/kWe, efficiency (LHV) = 74%; solar PV CAPEX and onshore wind CAPEX = between USD 400–1 000/kW and USD 900–2 500/kW depending on the region; discount rate = 8%.

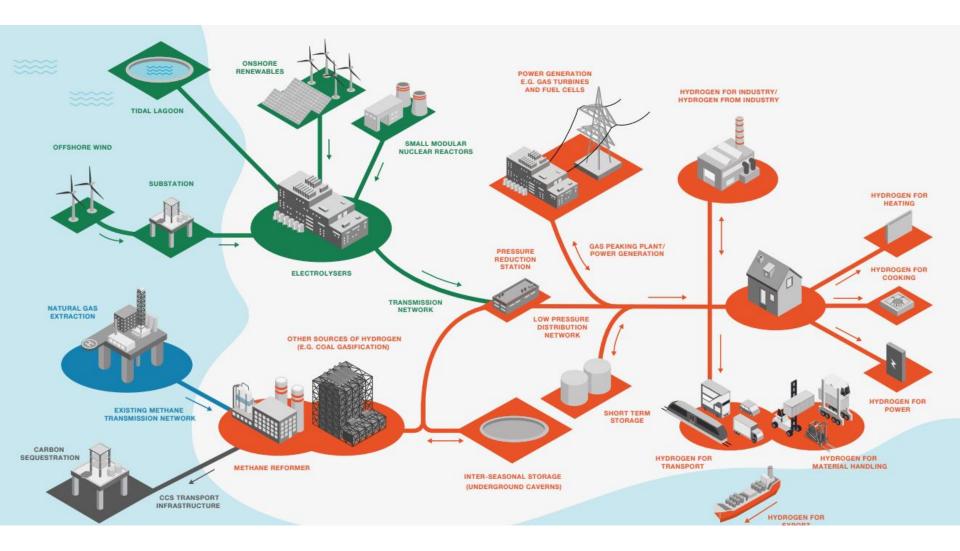
² Potential source countries for Green Hydrogen





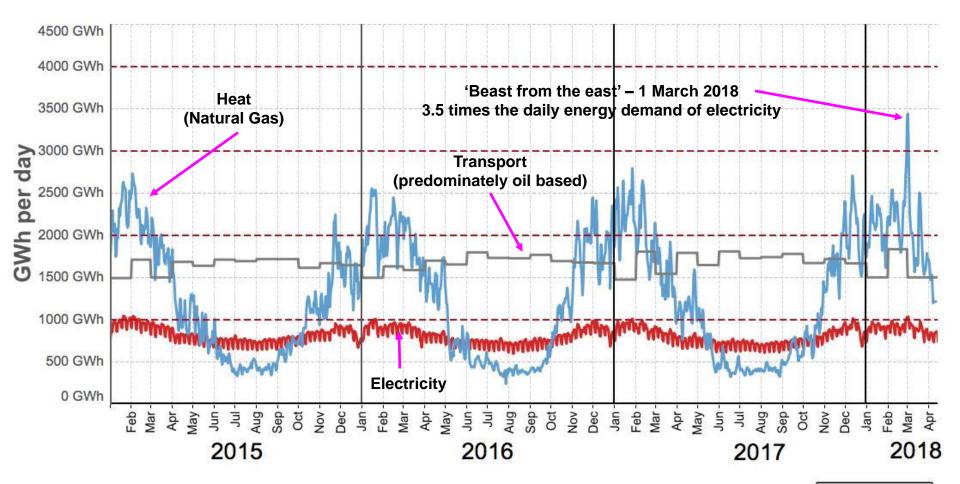


³ Energy Systems: A View from 2035





The Challenge – UK energy demand



Data are from National Grid, Elexon and BEIS. Charts are licensed under an Attribution-NoDerivatives 4.0 International license Charts can be downloaded from <u>http://bit.ly/energycharts</u>

by Dr Grant Wilson grant.wilson@sheffield.ac.uk

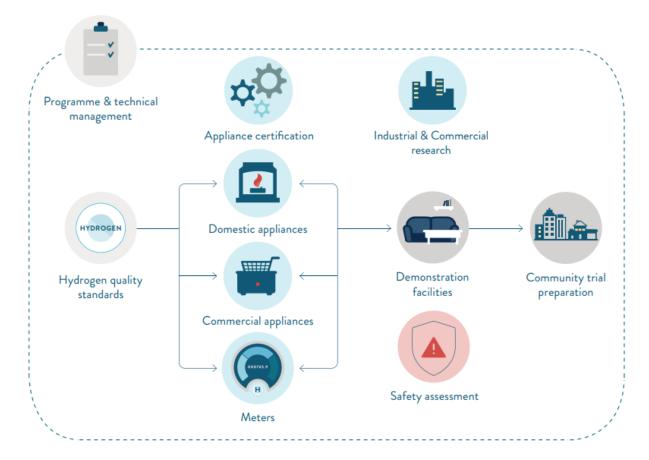


Right solution for specific situations

- Reduce energy use e.g. insulation
- Heat networks high density built environments
- Heat pumps (ground or air) ready now, new build, off gas grid
- Boilers already can use a blend of nat gas/h2, 100% H_2 -ready is feasible and may soon to be available
- Others e.g. hybrid (heat pump & boilers), micro fuel cell CHP
- Diversity / flexibility of solutions will be helpful
- All require varying levels of intervention / disruption
- Speed and delivery of deployment less than 30 years left!



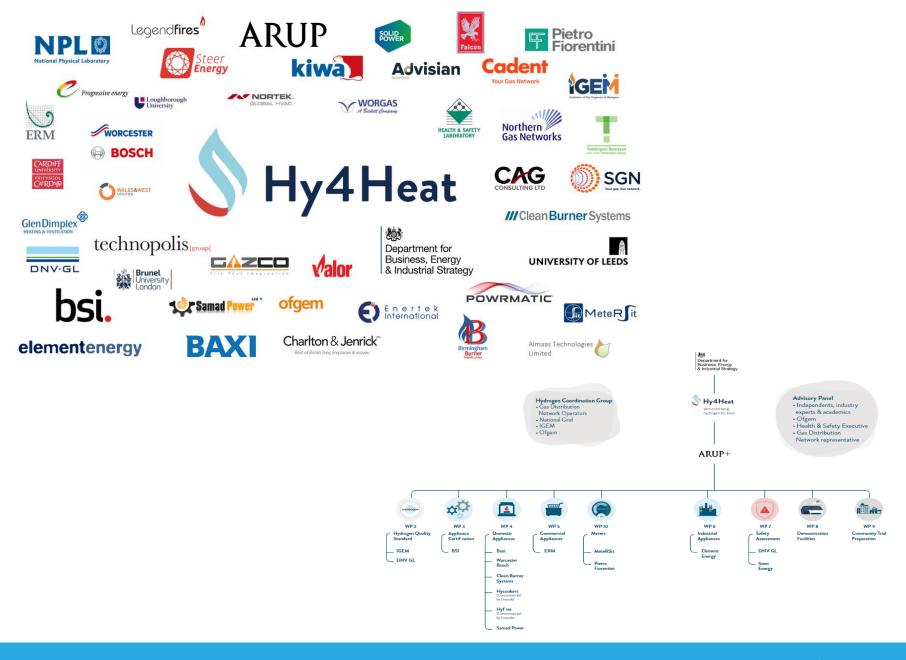
Hydrogen for heating innovation programme



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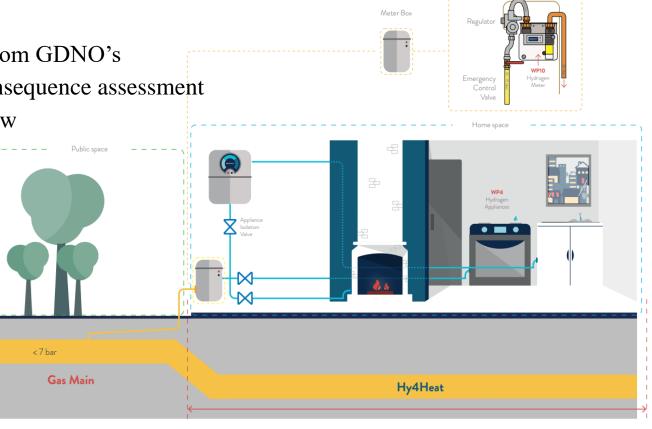






Safety Assessment

- Comparing risks of hydrogen and natural gas
- Undertaking experimental testing in a range of scenarios:
 - Leakage
 - Accumulation
 - Dispersion
 - Ignition
- Further incident data from GDNO's
- Analysis, QRA and consequence assessment
- HSE independent review





Hydrogen-ready appliances

- Domestic appliances (boilers, cookers, gas fires)
- Commercial appliances (cascade boilers, dry and wet space heating, micro-fuel cell chp)
- Metering
- Ancillary system components















ARUP

The Hy4Heat Programme

